North Dakota

Avenger® MLE protects pump life in corrosive, high-temperaturelife test conditions

Reliable new design for motor lead extensions (MLE)

CHALLENGE

- Thermal expansion from high temperature leading to electrical failure
- Gas impregnation causing swelling resulting in electrical failure

SOLUTION

 Avenger® MLE to protect pothead and pump from premature electrical failure with a patented internal motor head seal, proven tape-in connection, and thermal rating >400°F BHT

RESULT

 Longer MLE life leading to longer pump run time

Overview

Multiple electric submersible pump (ESP) customers reported pothead electrical failure in high-temperature, gassy wells. These failures often trace back to the motor lead extension (MLE), which acts as both the electrical connector and seal to the motor, shortening pump run life.

Solution

Summit ESP® Avenger® MLE for increased reliability in high-temperature, highly corrosive gassy wells. The patented design within the Avenger MLE has a low profile, flat cable pigtail design that is spliced to the lower end of the main power cable.



Avenger® » next generation motor lead extension.

The design reduces rubber in the seal by 90 percent and uses an O-ring within the motor head to protect the seal. Its tape-in connection creates a 260 percent longer arc path than typical in the industry.

The Avenger MLE improvement over the conventional design delivers electrical system protection in thermal ratings >400°F (204°C) BHT. This new design helps reduce gas impregnation and thermal expansion from high wellbore temperatures and heat generated by the motor head, dramatically decreasing cable insulation shear and motor failure.

In partnership with customers, Summit ESP defined a series of accelerated life test protocols (ALTP) to compare Avenger MLE performance against two competitors. The seven-day test included field testing as well as simulated wellbore conditions using a pressure vessel at 4,000 psi (generated by carbon dioxide and nitrogen), a mixture of water and diesel to simulate wellbore fluids, and temperature cycled to 500°F.

CASE STUDY

Result

Testing revealed two fatal flaws in the competitor MLEs related to the internal rubber seal. These flaws—thermal expansion and gas impregnation—caused swelling that resulted in electrical failure. The Avenger MLE did not suffer these flaws and was still fully functional at the end of testing.

For more information, contact your local Halliburton representative or visit us on the web at www.halliburton.com

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