

UNCONVENTIONAL COMPLETIONS | FRAC SLEEVE SYSTEMS

RapidShift® sleeve system

Drive faster, more adaptable multistage completions with flexible sleeve configurations

FEATURES

- Improved seal design to support reliable performance
- Ball-drop or mechanically actuated operation
- Multiple metallurgy options for varied environments
- B-type and proprietary shift profiles
- Slim-bore, low-profile design

BENEFITS

- Helps optimize stimulation efficiency with selective zonal isolation
- Helps reduce intervention requirements with flexible actuation options
- Supports a wide range of completion strategies (underbalanced and overbalanced)
- Helps improve post-frac cleanup and production flowback
- Helps mitigate circulating density challenges in cemented wells

Overview

The RapidShift® sleeve system is designed to deliver selective, multizone stimulation and help provide production control in both cemented and openhole completions. It helps operators improve treatment efficiency while maintaining access to the wellbore.

The system supports ball-drop or hydro-mechanical actuation and allows operators to tailor deployment strategies based on well conditions, intervention preferences, and completion objectives.

During stimulation, sleeves are opened by landing a ball on an internal baffle and applying hydraulic pressure, helping direct flow to targeted zones while assisting in isolating lower intervals.

After treatment, the system is designed to support simultaneous flow from lower zones to help improve cleanup and production efficiency.

With no practical limit under most operating conditions to the number of sleeves in a single completion string, the RapidShift sleeve system supports execution of scalable designs for complex multistage wells while helping maintain selective control and supporting wellbore access throughout the life of the well.



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Applications

The RapidShift® sleeve system can be deployed in a wide range of completions, both onshore and offshore, including:

- Horizontal multistage fracturing (high-stage count wells)
- Intervention-sensitive offshore completions
- Wells that require lifecycle reconfiguration

RapidShift® sleeve system technical specifications

CASING SIZE (IN.)	TOOL OD IN. (MM)	TOOL ID IN. (MM)	MAXIMUM TEMPERATURE °F (°C)	MAXIMUM PRESSURE PSI (MPA)
3 1/2	4.40 (111.76)	2.818 (71.58)	350 (177)	10,000 (68.95)
4 1/2	5.70 (144.78)	3.75 (95.25)	350 (177)	10,000 (68.95)
5 1/2	7.25 (184.15)	4.67 (118.62)	350 (177)	10,000 (68.95)

High-pressure/high-temperature tools available.

Dimensions shown are for reference and general consideration in planning for RapidStage® completion tool sleeve offerings. For precise dimensions on standard offerings and product extensions, contact your local Halliburton Completion Tools representative.

For more information, contact your local Halliburton representative or visit us on the web at www.halliburton.com

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