

HP-RDT[™] formation tester



FORMATION EVALUATION | FORMATION TESTING

Integrated characterization section C

Reservoir Description Tool (RDT™) formation tester

New generation of downhole fluid composition

The Reservoir Description Tool (RDT™) Integrated Characterization Section (ICS) expands measurements of fluid composition downhole by using ICE Core® technology. Based on our unique multivariate optical computing technique, this enables high-resolution hydrocarbon compositional analysis.

Measurement of saturates, resins, aromatics, and asphaltenes (SARA)

With superior signal-to-noise ratio compared to conventional downhole techniques, our ICE Core technology uses direct optical computing of the full wavelength to create a unique fingerprint of the fluid, including differentiation of the C6+ SARA fractions.

Gas composition

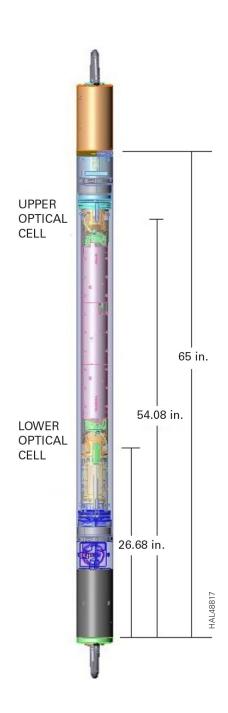
ICE Core technology measures single-phase gas components—C1, C2, C3, C4-5, and $\rm CO_2$. We measure total gas GOR directly, not as an estimate from C1, making the measurement more accurate.

Display weight percentage

The ICS measures an absolute density of each measured component. It can be displayed in weight percentages, making the final results directly comparable to lab measurements with an easy-to-use composition display.

Sample purity determination

The ICS with multiple ICE Core samples uses gas and the liquid-phase composition to determine contamination. As methane gas isn't present in oil-based mud, the gas volume and GOR can be used. When combined with the SARA composition, the change in liquid-phase content can also be determined as the SARA fingerprint of filtrate and native fluid differs.



DIMENSIONS AND	RATINGS					
Max Temperature			350°F (177°C)		300°F (149°C)	
Max Pressure			25,000 psi (172 MPa)		30,000 psi (207 MPa)	
OD			4.75 in. (12.065 cm)			
Length			5.40 ft (1.646 m)			
Weight				261 lb (1	18.38 kg)	
BOREHOLE CONDI	TIONS					
Borehole Fluids		Salt ■	Fresh	0	il =	Air ■
Recommended Logging Speed			Stationary			
Tool Positioning		Centraliz	zed ■ Eccentralized ■		d ■	
OPTICAL SENSING	UNIT					
Quantity	One					
Number of Channels	20					
Detectors		Single Thermopile				
Optical Window			Sapphire			
MEASUREMENTS						
		STRAIN GAUGE PRESSI	URE TRANSDUC	CERS		
	Accuracy	Resolution				
+/- 0.1% full scale			0.2 psi (1.4 KPa)			
		FLUID TEMPE	ERATURE			
Accuracy			Resolution			
3% full scale			0.02°F (-18°C)			
ICS-C - COMPOSITIONAL SPECIFICATIONS OPTICAL SENSOR VERSION 3						
SENSOR	RANGE	ACCURACY		FLUID TYPE		
			Volatile Oil	Light Oil	Medium Oil	Gas/ Condensa
GOR	0 to 2000 GOR units	Greater of 200 scf/bbl or 20% of Range		✓	✓	
GOR	2000 to 4000 GOR units	Greater of 500 scf/bbl or 25% of Range	✓			
Methane	0.02 to 0.3 g/cc	10% Partial Density	✓	✓	✓	✓
Ethane	0.02 to 0.12 g/cc	15% Partial Density		✓	✓	✓
Propane	0.015 to 0.07 g/cc	20% Partial Density		✓	✓	✓
Butane/Pentane	0 to 0.04 g/cc	25% Partial Density				✓
CO ₂ (gas phase)	0.015 to 0.07 g/cc	20% Partial Density				✓
Saturates	0.3 to 0.7 g/cc	10% Partial Density		✓	✓	
Aromatics	0.05 to 0.3 g/cc	20% Partial Density	✓	✓	✓	
Resins	0.04 to 0.19 g/cc	20% Partial Density		✓	✓	
Asphaltenes	0.02 to 0.14 g/cc	20% Partial Density		✓	✓	
C6 Plus	0.35 to 0.80 g/cc	10% Partial Density		✓	✓	
Phase (water cut)	0 to 100%	10% by Volume		✓	✓	
API	20 to 40	+/- 4 API Units		✓	✓	

For clean samples with less than 15% contamination, single-phase samples, and for transmittance better than 10%



DATA SHEET

THE RANGES FOR DIFFERENT FLUID TYPES ARE BASED ON TABLE BELOW +/- 15%					
OIL TYPE	RESERVOIR FLUID	API RANGE	GOR SCF/BBL		
Heavy	>0.875 g/cc	15 - 20 API	< 400		
Medium	0.690 - 0.875 g/cc	20 - 32 API	250 - 1,250		
Light	0.525 - 0.775 g/cc	32 - 40 API	1,000 - 1,750		
Volatile	0.400 - 0.740 g/cc	35 - 50 API	1,650 - 3,500		
Condensate	0.245 - 0.600 g/cc	40 - 65 API	3,200 - 25,000		
Wet Gas	0.010 - 0.450 g/cc	N/A	20,000 - 50,000		
Dry Gas	<0.375 g/cc	N/A	>50,000		

Note: • Table 4 excludes subcategories of Extra Heavy, Medium Heavy, and Medium Light.

• Table 4 ranges assume reservoir fluids from 3,000 to 15,000 psi and 150°F to 300°F.

PHYSICAL STRENGTHS	
Hardware	Tool Joints RDT
Tension	200,000 lb (90,719 kg)*
Compression	200,000 lb (90,719 kg)*
Torque	600 ft-lb (813 N-m)*

^{*} Strengths apply to new tools at 70°F (21°C) and 0 psi.

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