

## **HP-RDT**<sup>™</sup> formation tester

Multi-chamber section



## Multi-chamber section

Reservoir Description Tool (RDT™) formation tester

350°F (177°C)	300°F (149°C)
25,000 psi (172 MPa)	30,000 psi (207 MPa)
4.75 in. (12.0	07 cm)
8.9 ft (271.2	27 m)
290 lb (131.	54 kg)
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BOREHOLE CONDITIONS				
Borehole Fluids	Salt ■	Fresh	Oil	Air
Recommended Logging Speed		Statio	onary	
Tool Positioning	Central	ized ■	Eccentra	alized <b>=</b>

HARDWARE CHARACTERISTICS				
STANDARD SAMPLE CHAMBER				
Volume	1,000 cc			
DOT	20,000 psi (138 MPa)	DOT Certified		
Working Pressure	25,000 psi (172 MPa)			
Samples per MCS	Three			
NITROGEN COMPENSATED SAMPLE CHAMBER				
Volume	400 - 700 cc*			
DOT	20,000 psi (138 MPa)	DOT Certified		
Working Pressure	25,000 psi (172 MPa)			
Samples per MCS	Three			

<sup>\*</sup> Dependent on nitrogen charge



PHYSICAL STRENGTHS	
Hardware	Tool Joints
Tension	200,000 lb (90,719 kg)*
Compression	200,000 lb (90,719 kg)*
Torque	600 ft-lb (813 N-m)*

 $<sup>^{\</sup>ast}$  Strengths apply to new tools at 70°F (21°C) and 0 psi.

## Standard zero shock samples chamber



Sample Size Recovered ~ 1000 cc

## Nitrogen compensated samples chamber



Sample Size Recovered ~ 400-700 cc

For more information, contact your local Halliburton representative or visit us on the web at www.halliburton.com

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