



SLICKLINE SERVICES

High-expansion gauge hanger

Integrated cased hole through-tubing services

FEATURES

- Slow controlled, soft set for equal force distribution, self-centralizing
- Allows a greater flow area than other hangers in the industry
- Debris- and scale-tolerant
- Optimum bidirectional slip contact allowing high load capacity
- Slip design optimizes setting force and minimizes damage to tubing
- Able to be set in multiple

 weight casings, one size for multiple-weight casings

BENEFITS

- Soft set with Halliburton's non-explosive Downhole Power Unit (DPU®) tool
- Slickline retrievable
- Can be run on slickline, e-line, or coiled tubing
- Reliability and design based on proven through-tubing bridge-plug technology
- Easily field redressable
- Streamlined design maximizes flow area
- Minimal restrictions increase quality of data collected while flowing or injecting

The Halliburton through-tubing, retrievable High-Expansion Gauge
Hanger allows memory gauges, fluid samplers, and other downhole devices to be securely anchored in the wellbore at the reservoir while using conventional slickline methods for setting and retrieving. The slim design allows it to be deployed through smaller completion tubing and restrictions to be set in liners/casings with a larger ID.

Case history

At a customer's location, a set of bottomhole pressure gauges attached to the Halliburton 4.5-in. high-expansion gauge hanger was set using a slickline DPU tool at 11,970 ft (3,649 m). The gauges were put through a series of production tests over a 22-day period up to: 4,485-psi (30.9-MPa) flowing pressure, 29.7-million standard cubic feet per day on a ³⁸/₆₄-in. choke with 3.8 percent CO₂. After all the tests were concluded, Halliburton slickline was deployed to the location, which pulled the gauges with no trouble, and the bottomhole pressure gauges were downloaded.





| HIGH-EXPANSION GAUGE HANGER | | | | | |
|-----------------------------|----------------------------|-----------------------------|------------------------------|-----------------------------------|-----------------------------|
| Tubing Size | 2.875 in. | 3.5 in. | 4.5 in. | 5.5 in. | 7.0 in. |
| Part Number | 102156040 | 102156043 | 101901894 | 102020461 | 102023836 |
| Part Number | 146GHA1528 | 146GHA1535 | 146GHA1800 | 146GHA1855 | 146GHA1870 |
| Tubing Weight lb (kg) | 6.4 to 9.5 (2.9 to 4.3) | 9.2 to 10.3 (4.2 to 4.7) | 11.6 to 15.1 (5.3 to 6.9) | 15.5 to 23 (7.0 to 10.4) | 23 to 32 (10.4 to 14.5) |
| Outside Diameter | 1.5 in. (38.1 mm) | 1.5 in. (38.1 mm) | 1.8 in. (45.7 mm) | 1.8 in. (45.7 mm) | 1.8 in. (45.7 mm) |
| Total Length | 42.19 in. (107.16 cm) | 42.59 in. (108.18 cm) | 40.96 in. (104.04 cm) | 43.95 in. (111.63 cm) | 48.76 in. (123.85 cm) |
| Tool Weight | 18 lb (8.2 kg) | 18 lb (8.2 kg) | 24 lb (10.9 kg) | 26 lb (11.8 kg) | 29 lb (13.2 kg) |
| Setting Force | 10,000 lbf (44.48 kN) | 10,000 lbf (44.48 kN) | 10,000 lbf (44.48 kN) | 10,000 lbf (44.48 kN) | 10,000 lbf (44.48 kN) |
| Flow Area | 40% | 54% | 62% | 70% | 78% |
| Bottom Connections | 15/16-10 | 15/16-10 | 15/16-10 | ¹⁵ / ₁₆ -10 | 15/16-10 |
| Fish Neck | 1.37 in. (34.80 mm) | 1.37 in. (34.80 mm) | 1.75 in. (44.45 mm) | 1.75 in. (44.45 mm) | 1.75 in. (44.45 mm) |
| Running Tool | 1.69-in. DPU | 1.69-in. DPU | 2.5-in. DPU 2.75-in. DPU | 2.5-in. DPU 2.75-in. DPU | 2.5-in. DPU 2.75-in. DPU |
| Pulling Tool | 40SB1 | 40SB1 | 40SB2 | 40SB2 | 40SB2 |

 $[\]rm H_2S\text{-}rated$ and manufactured from NACE-approved material

For more information, contact your local Halliburton representative or visit us on the web at www.halliburton.com

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