

RDT™ formation tester

FORMATION EVALUATION | FORMATION TESTING

Integrated characterization section A

Reservoir description tool (RDT™) formation tester

New generation of downhole fluid composition

The Reservoir Description Tool (RDT™) Integrated Characterization Section (ICS) expands measurements of fluid composition downhole by using ICE Core® technology. Based on our unique multivariate optical computing technique, this enables high-resolution hydrocarbon compositional analysis.

Measurement of saturates, resins, aromatics, and asphaltenes (SARA)

With superior signal-to-noise ratio compared to conventional downhole techniques, our ICE Core technology uses direct optical computing of the full wavelength to create a unique fingerprint of the fluid, including differentiation of the C6+ SARA fractions.

Gas composition

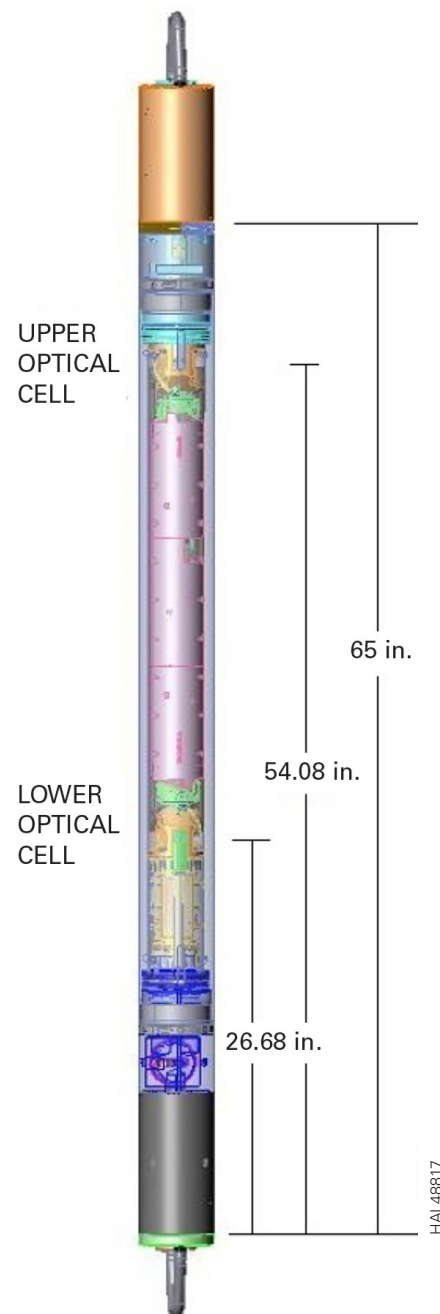
ICE Core technology in ICS-A measures single-phase gas component – C1. We also measure total gas GOR directly, not as an estimate from C1, making the measurement more accurate.

Display weight percentage

The ICS measures an absolute density of each measured component. It can be displayed in weight percentages, making the final results directly comparable to lab measurements with an easy-to-use composition display.

Sample purity determination

The ICS with multiple ICE Core samples uses gas and the liquid-phase composition to determine contamination. As methane gas isn't present in oil-based mud, the gas volume and GOR can be used. When combined with the saturates and aromatics composition, the change in liquid-phase content can also be determined as the SARA fingerprint of filtrate and native fluid differs.



DATA SHEET

DIMENSIONS AND RATINGS

Max Temperature	350°F (177°C)
Max Pressure	25,000 psi (172 MPa)
OD	4.75 in. (12.065 cm)
Length	5.40 ft (1.646 m)
Weight	261 lb (118.38 kg)

BOREHOLE CONDITIONS

Borehole Fluids	Salt ■	Fresh ■	Oil ■	Air ■
Recommended Logging Speed	Stationary			
Tool Positioning	Centralized ■		Eccentralized ■	

OPTICAL SENSING UNIT

Quantity	One
Number of Channels	20
Detectors	Single Thermopile
Optical Window	Sapphire

MEASUREMENTS

STRAIN GAUGE PRESSURE TRANSDUCERS

Accuracy	Resolution
+/- 0.1% full scale	0.2 psi (1.4 KPa)

FLUID TEMPERATURE

Accuracy	Resolution
3% full scale	0.02°F (-18°C)

ICS-A - COMPOSITIONAL SPECIFICATIONS OPTICAL SENSOR VERSION 1

SENSOR	RANGE	ACCURACY	FLUID TYPE		
			Light Oil	Medium Oil	Gas/Condensate
GOR	0 to 2000 GOR units	Greater of 200 scf/bbl or 20% of range	✓	✓	
Methane	0 to 0.3 g/cc	10% Partial Density	✓	✓	✓
Saturates	0.3 to 0.7 g/cc	10% Partial Density	✓	✓	
Aromatics	0.05 to 0.3 g/cc	20% Partial Density	✓	✓	

For clean samples with less than 15% contamination, single-phase samples, and for transmittance better than 10%

DATA SHEET

THE RANGES FOR DIFFERENT FLUID TYPES ARE BASED ON TABLE BELOW +/- 15%

OIL TYPE	RESERVOIR FLUID	API RANGE	GOR SCF/BBL
Heavy	>0.875 g/cc	15 - 20 API	< 400
Medium	0.690 - 0.875 g/cc	20 - 32 API	250 - 1,250
Light	0.525 - 0.775 g/cc	32 - 40 API	1,000 - 1,750
Volatile	0.400 - 0.740 g/cc	35 - 50 API	1,650 - 3,500
Condensate	0.245 - 0.600 g/cc	40 - 65 API	3,200 - 25,000
Wet Gas	0.010 - 0.450 g/cc	N/A	20,000 - 50,000
Dry Gas	<0.375 g/cc	N/A	>50,000

Note:

- Excludes subcategories of Extra Heavy, Medium Heavy, and Medium Light.
- Ranges assume reservoir fluids from 3,000 to 15,000 psi and 150°F to 300°F.

PHYSICAL STRENGTHS

Hardware	Tool Joints RDT
Tension	200,000 lb (90,719 kg)*
Compression	200,000 lb (90,719 kg)*
Torque	600 ft-lb (813 N-m)*

* Strengths apply to new tools at 70°F (21°C) and 0 psi.

For more information, contact your local Halliburton representative or visit us on the web at www.halliburton.com

Sales of Halliburton products and services will be in accord solely with the terms and conditions contained in the contract between Halliburton and the customer that is applicable to the sale.

H012350.ICSA 02/25 © 2025 Halliburton. All Rights Reserved.

halliburton.com

HALLIBURTON