

**Well Intervention**  
Custom Chemistry**APPLICATIONS**

- Applicable to high drawdown wells
- Remedial or primary treatment to stop formation sand production
- Treatment can be bullheaded or pumped through CT or jointed pipe
- Recommended for formations above 50 mD
- Applicable up to 20% clay content

**FEATURES AND BENEFITS**

- Low viscosity, externally activated resin system
- High UCS increase
- High flash point of 150°F (66°C)
- Short shut-in time required since the system is externally activated, even at low BHTs
- Resistant to acid, H<sub>2</sub>S, and/or CO<sub>2</sub> environments
- Suitable for use in temperatures up to 550°F (288°C)
- Minimize wellbore damage
- Enhance production efficiency
- Reduce equipment wear and tear
- Extend overall lifespan of the well



# SandTrap® XL Service

Formation consolidation service to help control sand production.



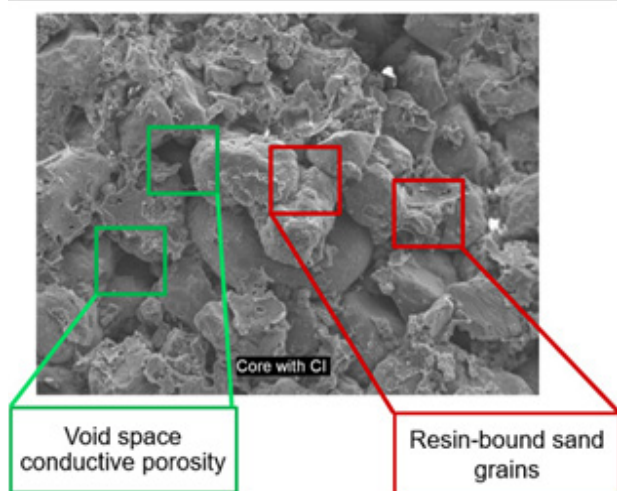
SandTrap® XL service helps stop the sand production from highly unconsolidated formations. SandTrap XL service uses a low-viscosity, externally activated resin system that provides consolidation strength to the formation grains and preserves the original permeability of the rock. The system is externally activated and offers no restriction on pumping and/or activation time, and allows for treatment of longer intervals, as opposed to internally activated resin systems. SandTrap XL service provides several significant benefits:

- Reduces sand production- it helps avoid damage to downhole and surface equipment and costly workover interventions.
- Increases consolidation strength (i.e., UCS) to the formation with minimum impact on the permeability of the rock
- External activation allows placement in long intervals
- Multiple formulations available depending on formation mineralogy and clay content
- Highly suitable for different completion types such as a cased hole and perforated, slotted liners, OHGP's and CHGP's.





SandTrap XL service is a remedial formation consolidation system for matrix applications. Once the system is placed, a short shut-in period will follow to allow the system to activate and consolidate the near-wellbore region fully.



Controlling Sand Production:  
SandTrap® XL service coats the formation grains, effectively increasing the consolidation strength with minimal impact on permeability.

**For more information, contact your local Halliburton representative or visit us on the web at [www.halliburton.com](http://www.halliburton.com)**

Sales of Halliburton products and services will be in accord solely with the terms and conditions contained in the contract between Halliburton and the customer that is applicable to the sale.

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